

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 15, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

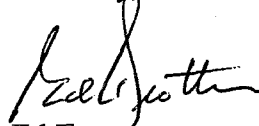
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 834-10
SW/SE, SEC. 10, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
JUN 02 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

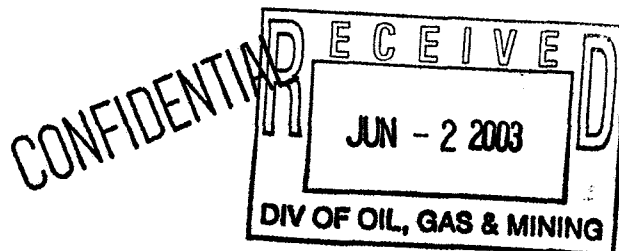
APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-0281	
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name CHAPITA WELLS UNIT	
3. Address and Telephone Number P.O. BOX 1910, VERNAL, UT 84078 (435)789-4120		8. Farm or lease name, well no. CHAPITA WELLS UNIT 834-10	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 4433722Y 40,04489 572' FSL & 1818' FEL 634576x SW/SE - 109.42247 At proposed prod. Zone		9. API Well No. 43-047-35016	
14. Distance in miles and direction from nearest town or post office 17.1 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat NATURAL BUTTES	
15. Distance from proposed location to nearest property or lease line, ft. 572' (Also to nearest drig. Unit line, if any)		11. Sec., T., R., M., or BLK. and survey or area SEC. 10, T9S, R22E	
16. No. of acres in lease 2558		12. County or parish UINTAH	
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.		13. State UTAH	
19. Proposed depth 11,181'		17. No. of acres assigned to this well	
20. Rotary or cable tools ROTARY		21. Elevations (show whether DF, RT, GR, etc.) 4822.7 FEET GRADED GROUND	
22. Approx. date work will start UPON APPROVAL			

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
17 1/2"	H-40	13 3/8"	48#	0' - 250' +/-
12 1/4"	J-55	9 5/8"	36.0#	250' - 2700' +/-
7 7/8"	N-80	4 1/2"	11.6#	2700' - 11,181' +/-
QUANTITY OF CEMENT				
SEE 8 POINT PLAN				
SEE 8 POINT PLAN				
SEE 8 POINT PLAN				

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"



EOG RESOURCES INC. WILL BE THE DESIGNATED OPERATOR
OF THE SUBJECT WELL UNDER BOND #NM-2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 5-15-2003

(This space for Federal or State-office use)

PERMIT NO. 43-047-35016 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

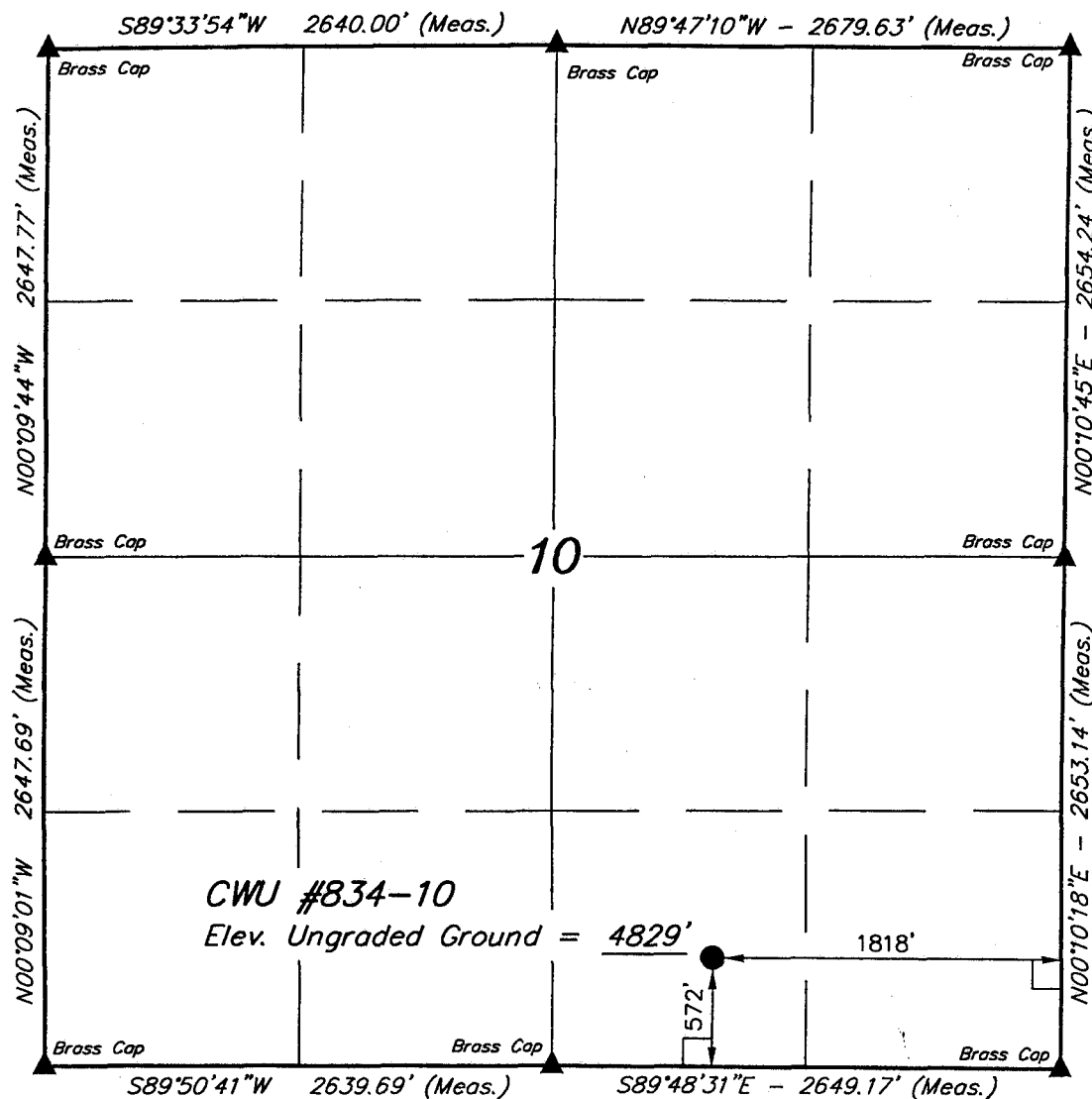
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____

Federal Approval of this
Action is Necessary

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-6-03
BY: [Signature]

T9S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°02'41.54" (40.044872)
 LONGITUDE = 109°25'20.77" (109.422436)

EOG RESOURCES, INC.

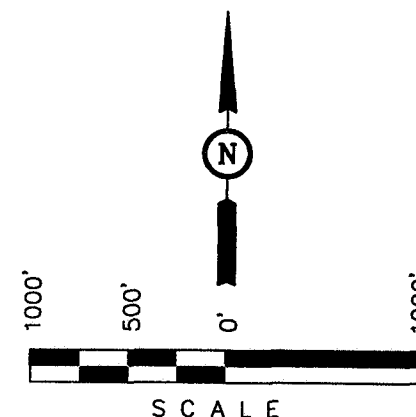
Well location, CWU #834-10, located as shown in the SW 1/4 SE 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

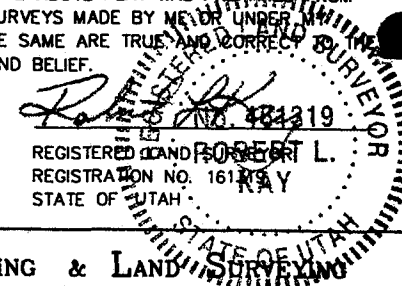
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-26-02	DATE DRAWN: 12-03-02
PARTY B.B. A.P. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 834-10 SW/SE, SEC. 10, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	4946
Island	7525
KMV Price River	7773
KMV Price River Lower	9118
Sego	9591
KMV Castlegate	9702
KMV Black Hawk	10,145
Mancos	10,674
Manco "B"	10,881

EST. TD: 11,181

Anticipated BHP 4800 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTO</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250' +/- GL	250' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/- KB	11,181' +/-	4 1/2"	11.6 #	N-80	LT&C	8650 PSI	10,690 PSI	279,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

Intermediate Hole Procedure (250-2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Have bottom of collar on jt. #1 tack-welded, thread-lock guide shoe and top of jt. #1.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 834-10 SW/SE, SEC. 10, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (continued):

Production Hole Procedure (2700'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run marker collars and $\pm 10500'$ and $\pm 7000'$ (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

NOTE: Differential pressure rating on internal valves in float equipment is 3000 psi.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250-2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700' - 4600' Water (circulate through reserve pit) with Gel/LCM sweeps.

4600' - 7000' Close in mud system. "Mud up" with 6 ppb Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

7000' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain 6 ppb DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 10-12 cc's. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO2 contamination with DESCO CF and OSIL (Oxygen scavenger).

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 834-10
SW/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: DIPOLE SONIC
SCHLUMBERGER PLATFORM EXPRESS

TD to Surface
TD to Surface Casing

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250-2700')

Lead: 110 sx. (50% excess volume) Class 'G' lead cement (coverage from 1900-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 230 sx. (50% excess volume) Class 'G' cement (coverage from 2700-1900') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Bump plug with fresh water. Do not pump over ½ of shoe volume past calculated displacement. Note and record final lift pressure and plug bump pressure.

Production Hole Procedure (2700' to TD)

Lead: 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoamer), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (celloflakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 834-10
SW/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE PROCEDURE (250-2700')

Lost circulation below 1500' and minor amounts of gas may be present. An offset well 1/8 mi. northwest of the CWU 819-15 experienced tight hole and stuck pipe related to formation swelling and sloughing at 2322'. Monitor for and report any hydrocarbon shows and/or water zones.

PRODUCTION HOLE PROCEDURE 2700'-TD

Research indicates that mud losses are possible throughout all of the 7-7/8" hole and are almost a certainty when weights exceed 10.8 ppg. (Lost circulation was encountered in several wells around CWU 819-15). Have a variety of LCM particle sizes on location in ample supplies to cover your needs. At the same time, formation pressures in productive zones could require up to 11.8 ppg mud weights to control (CWU 807-10 well located 1/2 mi. north of the subject well required 11.8 ppg mud to log and run casing). Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in Price River (Mesaverde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

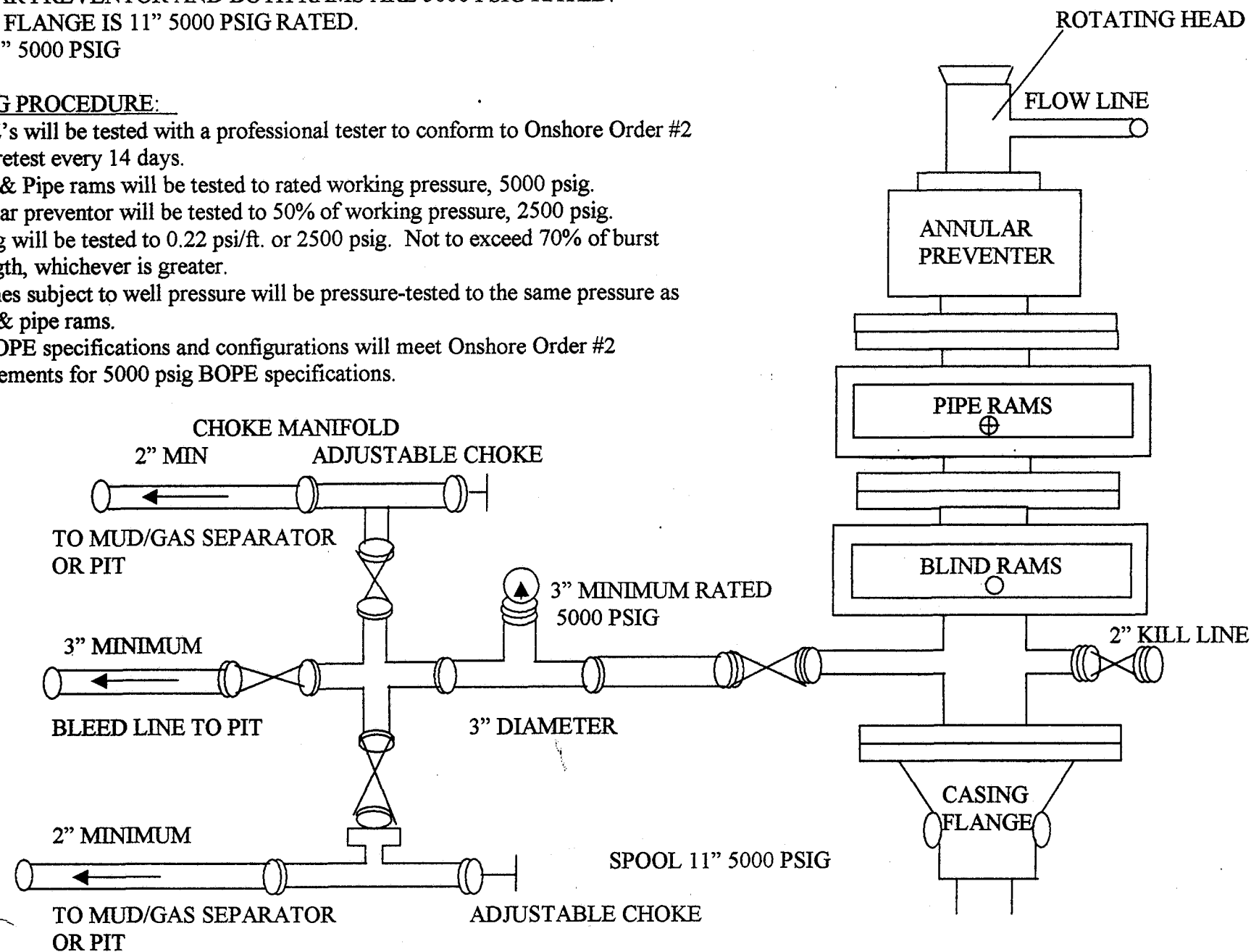
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #834-10
SECTION 10, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.55 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.1 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 834-10</u>
Lease Number:	<u>U-0281</u>
Location:	<u>572' FSL & 1818' FEL, SW/SE, Sec. 10,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. One 18" culvert will be placed across the access road.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 3*
- B. Producing wells - 46*
- C. Shut in wells – 6*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 3" OD steel above ground natural gas pipeline will be laid approximately 441' from proposed location to a point in the SW/SE of Section 10, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Shad Scale 3 pounds per acre
 - 4-Wing Salt Bush 3 pounds per acre
 - Indian Rice Grass 6 pounds per acre

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored between Corners 6 and B and between Corners 6 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the North.

X A diversion ditch shall be constructed on the Southwest side of the location above the cut slope, draining to the West.

N/A Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

N/A The drainage(s) shall be diverted around the sides of the well pad location.

N/A The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____.

X Corners #2, #6, & #8 will be rounded off to minimize excavation; **care shall be taken to stay out of the draw on the West side of the location.**

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X Pond will be constructed according to BLM specifications East of the Reserve pit backfill & spoils stockpile, as flagged on the onsite.
- X The reserve pit shall be shortened on the North side to avoid an old topsoil pile.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval

plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-15-2003
Date

Paul J. Grotter
Agent

EOG RESOURCES, INC.

CWU #834-10

LOCATED IN UINTAH COUNTY, UTAH

SECTION 10, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12
MONTH

4
DAY

02
YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: P.M.

REVISED: 00-00-00

- Since 1964 -

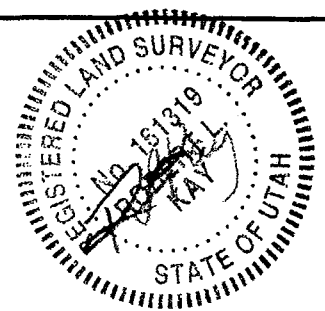
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #834-10

SECTION 10, T9S, R22E, S.L.B.&M.

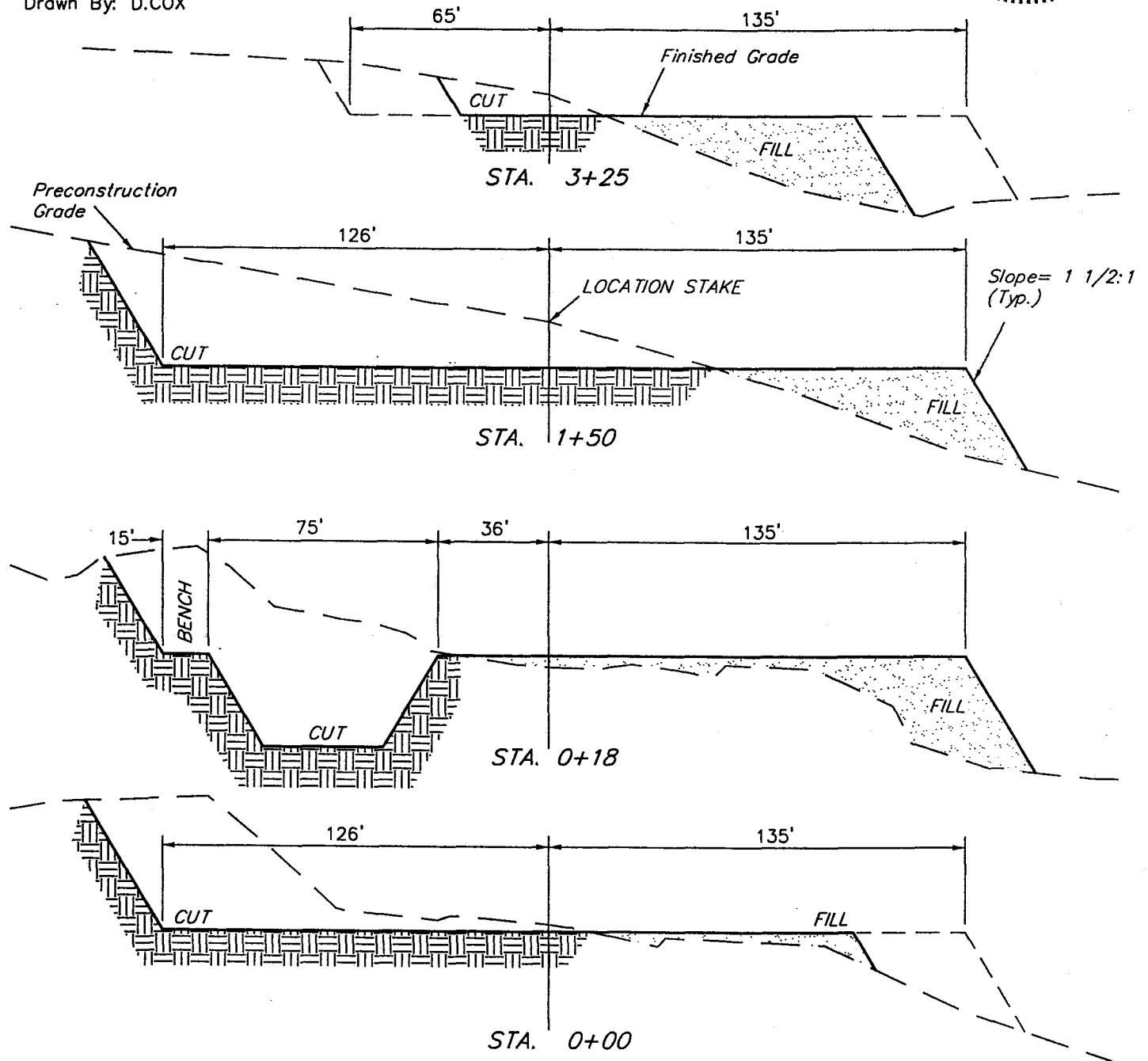
572' FSL 1818' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-03-02

Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,430 Cu. Yds.
Remaining Location	= 12,620 Cu. Yds.
TOTAL CUT	= 14,050 CU.YDS.
FILL	= 10,410 CU.YDS.

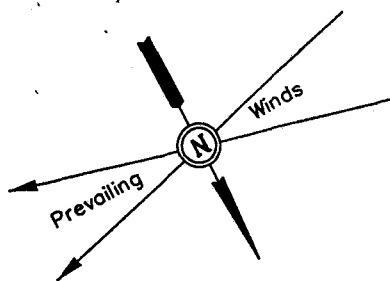
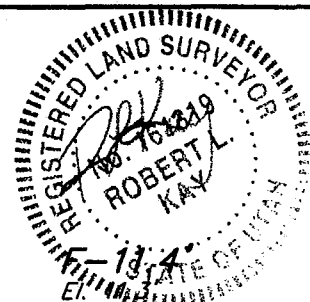
EXCESS MATERIAL AFTER 5% COMPACTION	= 3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #834-10
SECTION 10, T9S, R22E, S.L.B.&M.
572' FSL 1818' FEL

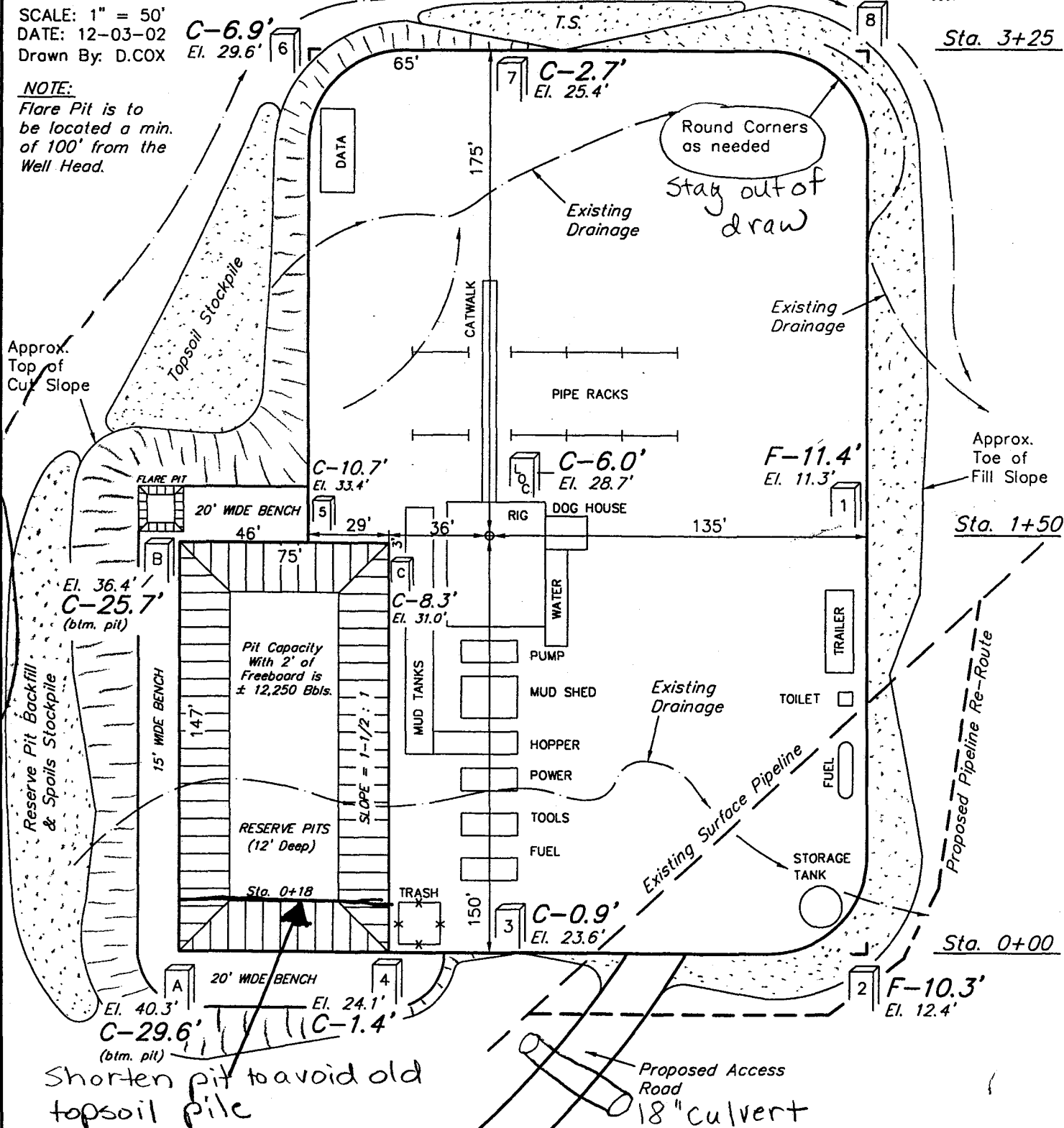


SCALE: 1" = 50'
DATE: 12-03-02
Drawn By: D.COX

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

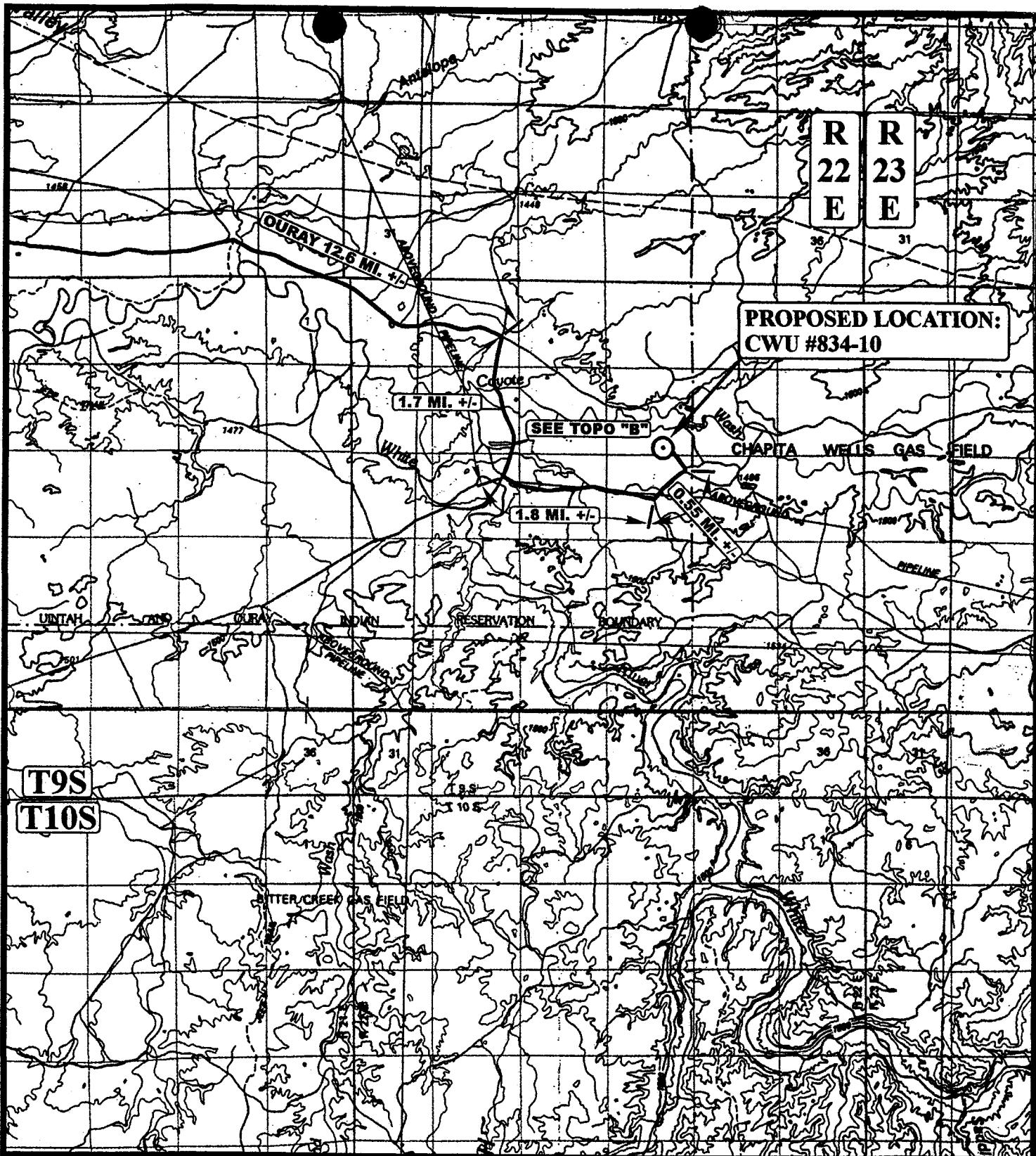
Construct Diversion Ditch

Sta. 3+25



Elev. Ungraded Ground at Location Stake = 4828.7'
Elev. Graded Ground at Location Stake = 4822.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #834-10

SECTION 10, T9S, R22E, S.L.B.&M.

572' FSL 1818' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

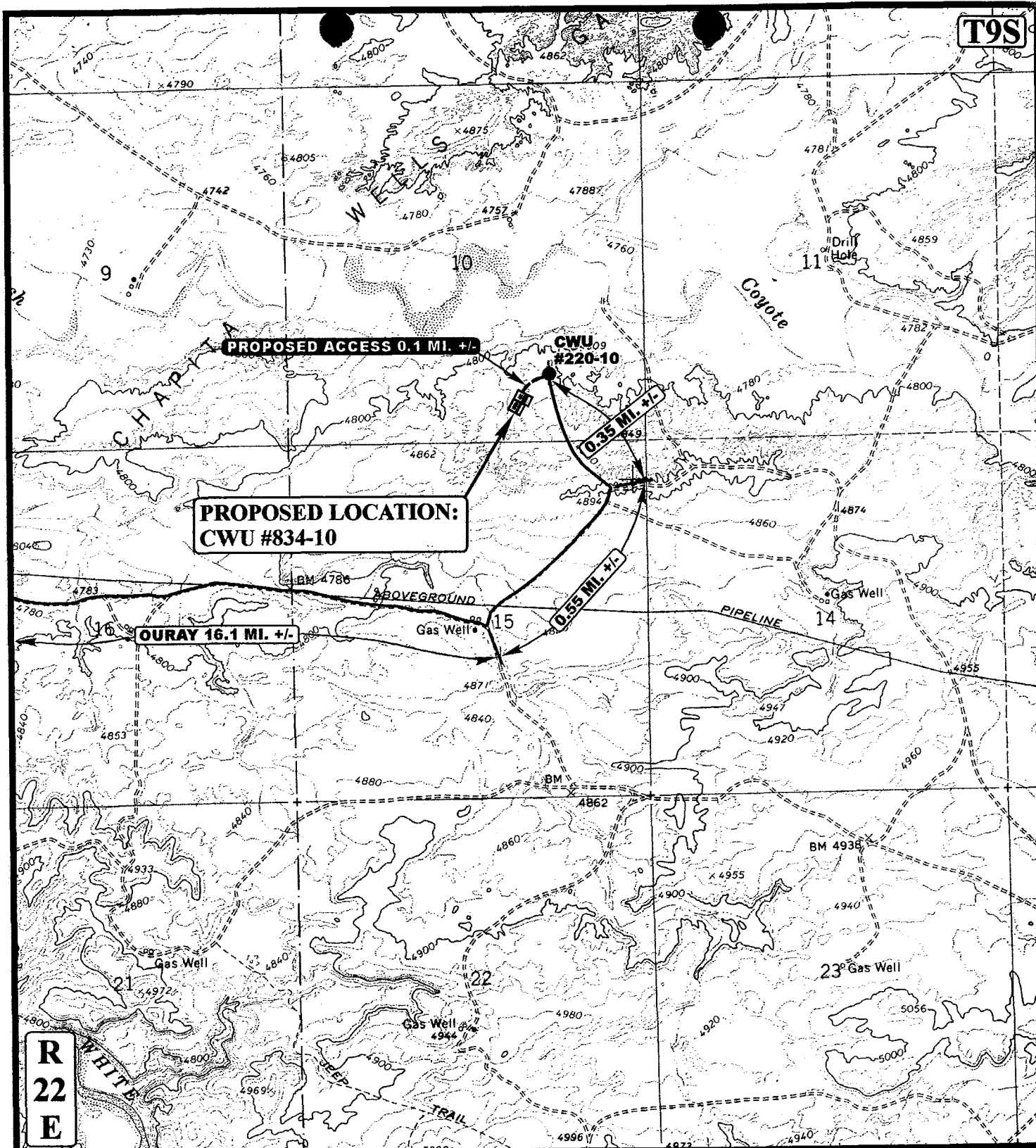


TOPOGRAPHIC
MAP

12	4	02
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00

A
TOPO



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #834-10
SECTION 10, T9S, R22E, S.L.B.&M.
572' FSL 1818' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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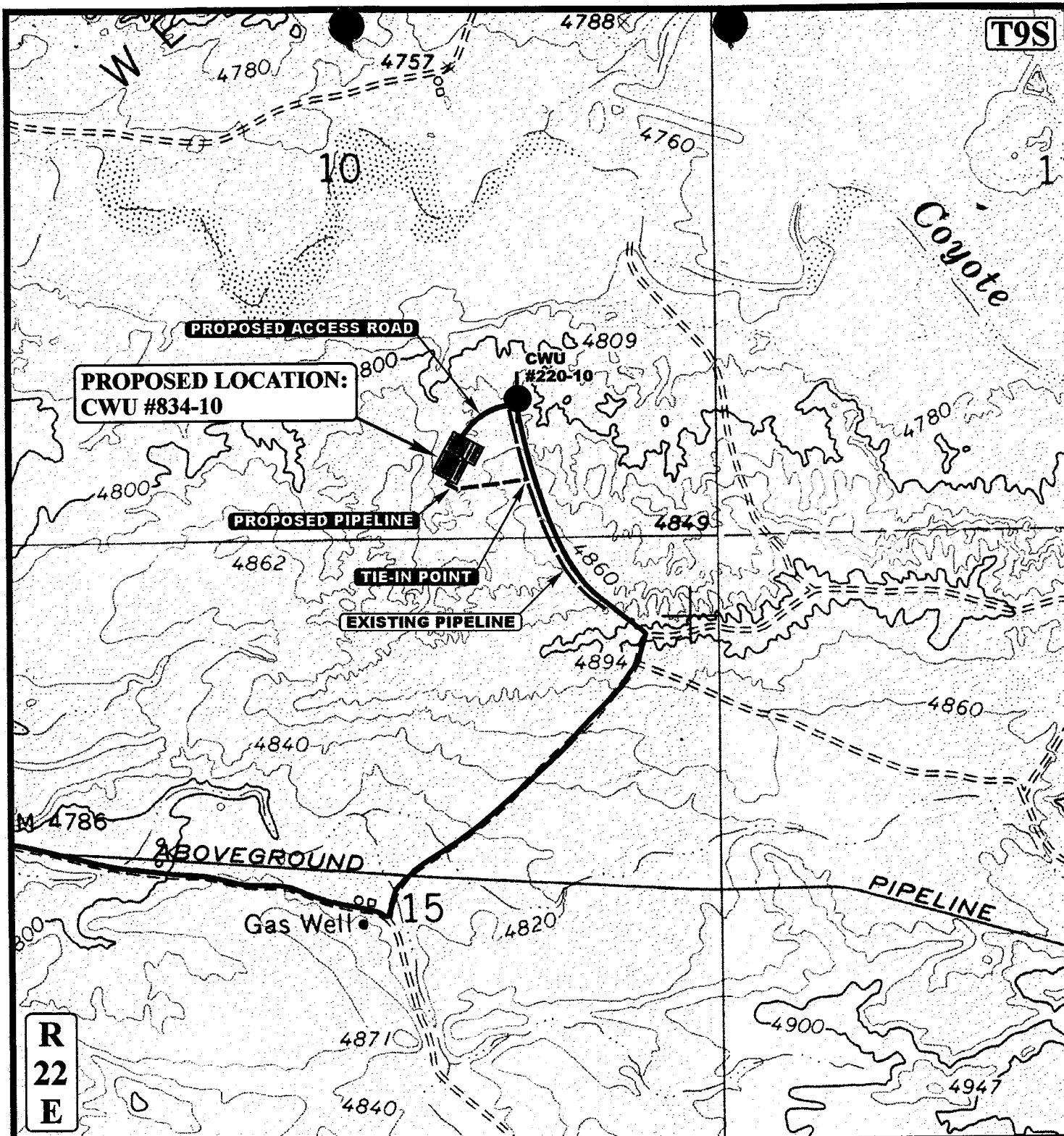


TOPOGRAPHIC
MAP

12 4 02
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 441' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #834-10
SECTION 10, T9S, R22E, S.L.B.&M.
572' FSL 1818' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

12 **4** **02**
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/02/2003

API NO. ASSIGNED: 43-047-35016

WELL NAME: CWU 834-10

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 10 090S 220E

SURFACE: 0572 FSL 1818 FEL

BOTTOM: 0572 FSL 1818 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.04489

LONGITUDE: 109.42247

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1999
Siting: 460' from unit boundary
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 13, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34994	Chapita Wells U 642-2 Sec. 2	T09S R22E 0601 FNL 2111 FWL
43-047-35011	Chapita Wells U 644-1 Sec. 1	T09S R22E 0567 FSL 0833 FEL
43-047-35024	Chapita Wells U 649-2 Sec. 2	T09S R22E 0486 FNL 2063 FEL
43-047-35025	Chapita Wells U 646-1 Sec. 1	T09S R22E 0728 FNL 0628 FEL
43-047-35026	Chapita Wells U 647-1 Sec. 1	T09S R22E 0604 FSL 1818 FWL
43-047-35027	Chapita Wells U 648-1 Sec. 1	T09S R22E 0528 FSL 2170 FEL
43-047-35028	Chapita Wells U 645-1 Sec. 1	T09S R22E 0507 FNL 0789 FWL
43-047-35029	Chapita Wells U 650-3 Sec. 3	T09S R22E 0550 FNL 2080 FWL
43-047-35012	Chapita Wells U 643-3 Sec. 3	T09S R22E 0694 FNL 1945 FEL
43-047-35013	Chapita Wells U 539-3 Sec. 3	T09S R22E 1890 FNL 0602 FEL

(Proposed PZ Mancos)

43-047-35014	Chapita Wells U 831-4 Sec. 4	T09S R22E 0988 FSL 1994 FEL
43-047-35015	Chapita Wells U 830-4 Sec. 4	T09S R22E 0543 FSL 0785 FWL
43-047-35016	Chapita Wells U 834-10 Sec. 10	T09S R22E 0572 FSL 1818 FEL
43-047-35017	Chapita Wells U 826-15 Sec. 15	T09S R22E 1943 FNL 1947 FEL
43-047-35018	Chapita Wells U 825-23 Sec. 23	T09S R22E 0645 FSL 1898 FEL
43-047-35019	Chapita Wells U 824-23 Sec. 23	T09S R22E 0510 FSL 0542 FWL

Please be advised that there is currently no participating area for the Mancos Formation within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-13-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 16, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: Chapita Wells Unit 834-10 Well, 572' FSL, 1818' FEL, SW SE, Sec. 10, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35016.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza', written over a horizontal line.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 834-10
API Number: 43-047-35016
Lease: U-0281

Location: SW SE Sec. 10 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒**DEEPEN** ☐

b. TYPE OF WELL

Oil

Gas

Single

Multiple

Well

Well

Other

Zone

Zone

2. Name of Operator

EOG RESOURCES, INC.

3. Address and Telephone Number

P.O. BOX 1910, VERNAL, UT 84078 (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

572' FSL & 1818' FEL**SW/SE**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office

17.1 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.

572'

(Also to nearest drig. Unit line, if any)

16. No. of acres in lease

2558

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

11,181'

17. No. of acres assigned to this well

20. Rotary or cable tools

ROTARY

21. Elevations (show whether DF, RT, GR, etc.)

4822.7 FEET GRADED GROUND

22. Approx. date work will start

UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40	13 3/8"	48#	0' - 250' +/-	SEE 8 POINT PLAN
12 1/4"	J-55	9 5/8"	36.0#	250' - 2700' +/-	SEE 8 POINT PLAN
7 7/8"	N-80	4 1/2"	11.6#	2700' - 11,181' +/-	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

8 POINT PLAN

BOP SCHEMATIC

SURFACE USE AND OPERATING PLAN

LOCATION PLAT

LOCATION LAYOUT

TOPOGRAPHIC MAPS "A", "B", AND "C"

GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL**RECEIVED****JAN 22 2004**

DIV. OF OIL, GAS & MINING

JAN 22 2004

**EOG RESOURCES INC. WILL BE THE DESIGNATED OPERATOR
 OF THE SUBJECT WELL UNDER BOND #NM-2308**

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE **Agent**

DATE

5-15-2003

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Assistant Field Manager
 Mineral Resources

APPROVED BY

TITLE

DATE

1/13/04**CONDITIONS OF APPROVAL ATTACHED**

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 834-10

API Number: 43-047-35016

Lease Number: UTU - 0281

Location: SWSE Sec. 10 TWN: 09S RNG: 22E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at ± 620 ft. and by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at

±4,870 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums; transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- Install a culvert in the road.
- Round corner 8.
- Build a catchment pond east of the reserve pit with a spillway that empties into the drainage ditch proposed around the south end of the location.
- Shorten and deepen the reserve pit to stay out of the topsoil pile.
- Line the pit with plastic and felt.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	3 lbs. /acre
Indian ricegrass	<i>Oryzopsis hymenoides</i>	6 lb. /acre
Fourwing saltbush	<i>Atriplex canescens</i>	3 lb. /acre

- All pounds are in pure live seed. Reseeding may be required if first seeding is not successful. 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 80478		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 572' FSL, 1818' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 834-10
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735016
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 10 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached documents reflect changes in the drilling depth (from 11,181' to 10,525'), casing, cement and drilling program for the subject well

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JAN 23 2004

DIV. OF OIL, GAS & MINING

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-26-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-28-04
Initials: [Signature]

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 1/20/2004

(This space for State use only)

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 834-10
SW/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,945'
Island	7,524'
KMV Price River	7,772'
KMV Price River Lower	9,117'
Sego	9,590'
KMV Castlegate	9,701'
KMV Blackhawk	10,144'

EST. TD: 10,525

Anticipated BHP 4600 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

							<u>MINIMUM SAFETY FACTO</u>		
<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<u>Option 1:</u>									
17 1/2"	0' - 250'+/- GL	250' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500'+/- KB	2500' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' – TD +/-KB	10,525' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#
<u>Option 2:</u>									
12 1/4"	0' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	10,525' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2500' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 834-10 SW/SE, SEC. 10, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250-2500'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2500'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,772'$ (**Top of Price River**) and $\pm 4,500'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air - Air Water Mist

Intermediate Hole Procedure (250-2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss - no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 834-10 SW/SE, SEC. 10, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250-2500')

Option 1:

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 834-10
SW/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Intermediate Hole Procedure (250-2500'):

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Production Hole Procedure (2500' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE PROCEDURE (250-2500')

Lost circulation below 1500' and minor amounts of gas may be present.

PRODUCTION HOLE PROCEDURE 2500'-TD

Sloughing shales and keyseat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in Price River (Mesaverde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

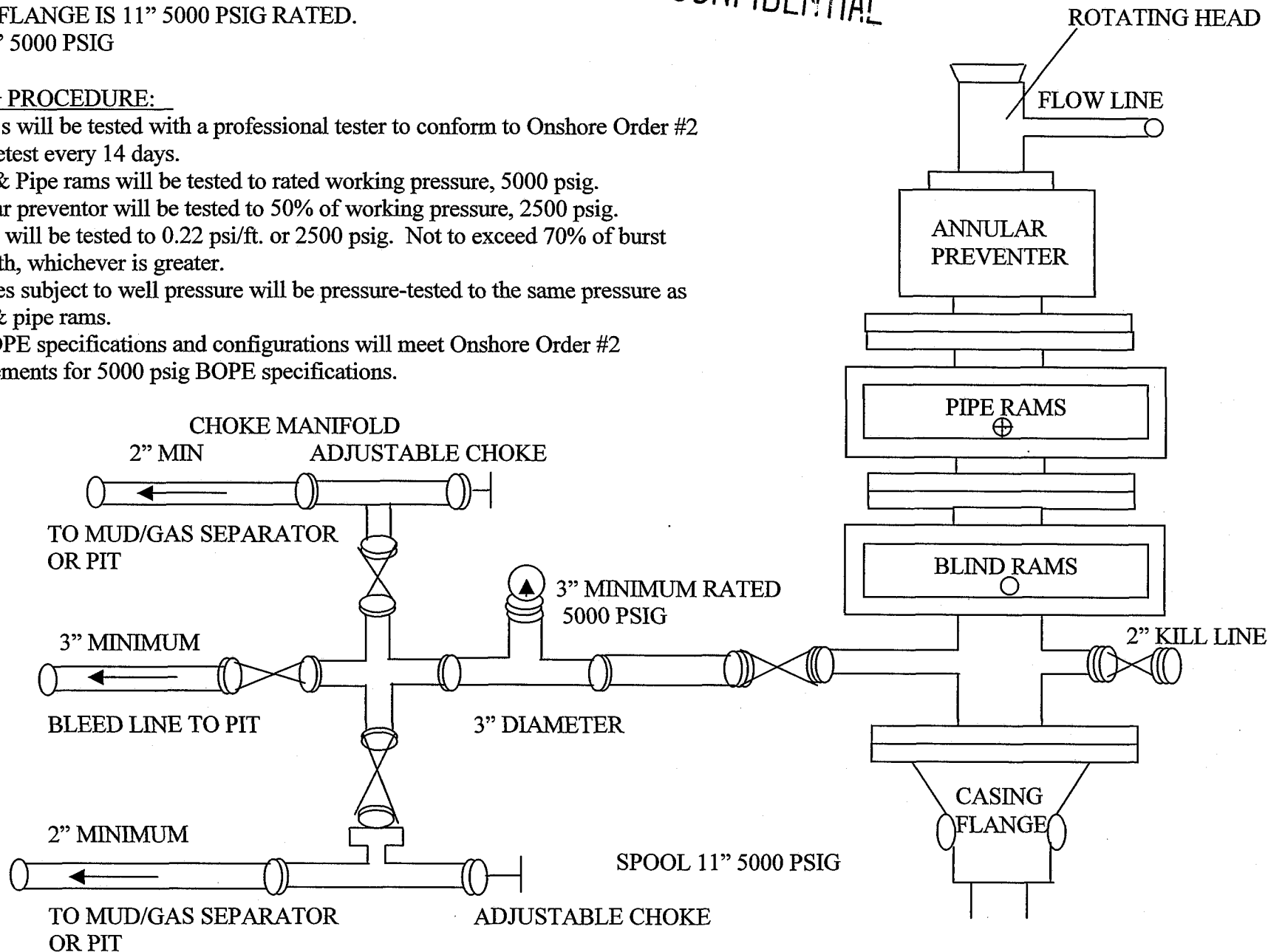
5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

CONFIDENTIAL

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

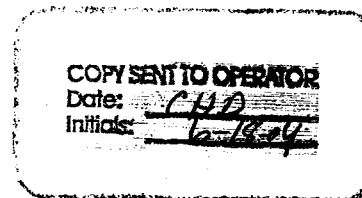
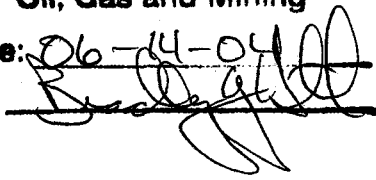
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 572' FSL, 1818' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 834-10
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735016
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 10 9S 22E S		COUNTY: UINTAH
STATE: UTAH		


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and MiningDate: 06-04-04
By: 

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE 	DATE 6/6/2004

(This space for State use only)

RECEIVED

JUN 02 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735016
Well Name: CHAPITA WELLS UNIT 834-10
Location: 572' FSL, 1818' FEL, SWSE, SEC. 10, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/16/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

6/6/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 10 9S 22E S		9. API NUMBER: 4304735016
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting authorization to change the TD of the subject well from 10,525 to 9725 feet. The revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-23-04

By: [Signature]

COPY SENT TO OPERATOR

Date: 8-26-04

Initials: C.H.D.

RECEIVED
AUG 09 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE [Signature]	DATE 7/7/2004

(This space for State use only)

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 834-10
SW/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,650'
Wasatch	4,946'
Island	7,525'
KMV Price River	7,773'
KMV Price River Lower	9,118'
Sego	9,591'

EST. TD: 9,725'

Anticipated BHP 4200 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45' +/- GL	45' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	9725' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 834-10
SW/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss - no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD - Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 834-10
SW/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 834-10
SW/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CONFIDENTIAL

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

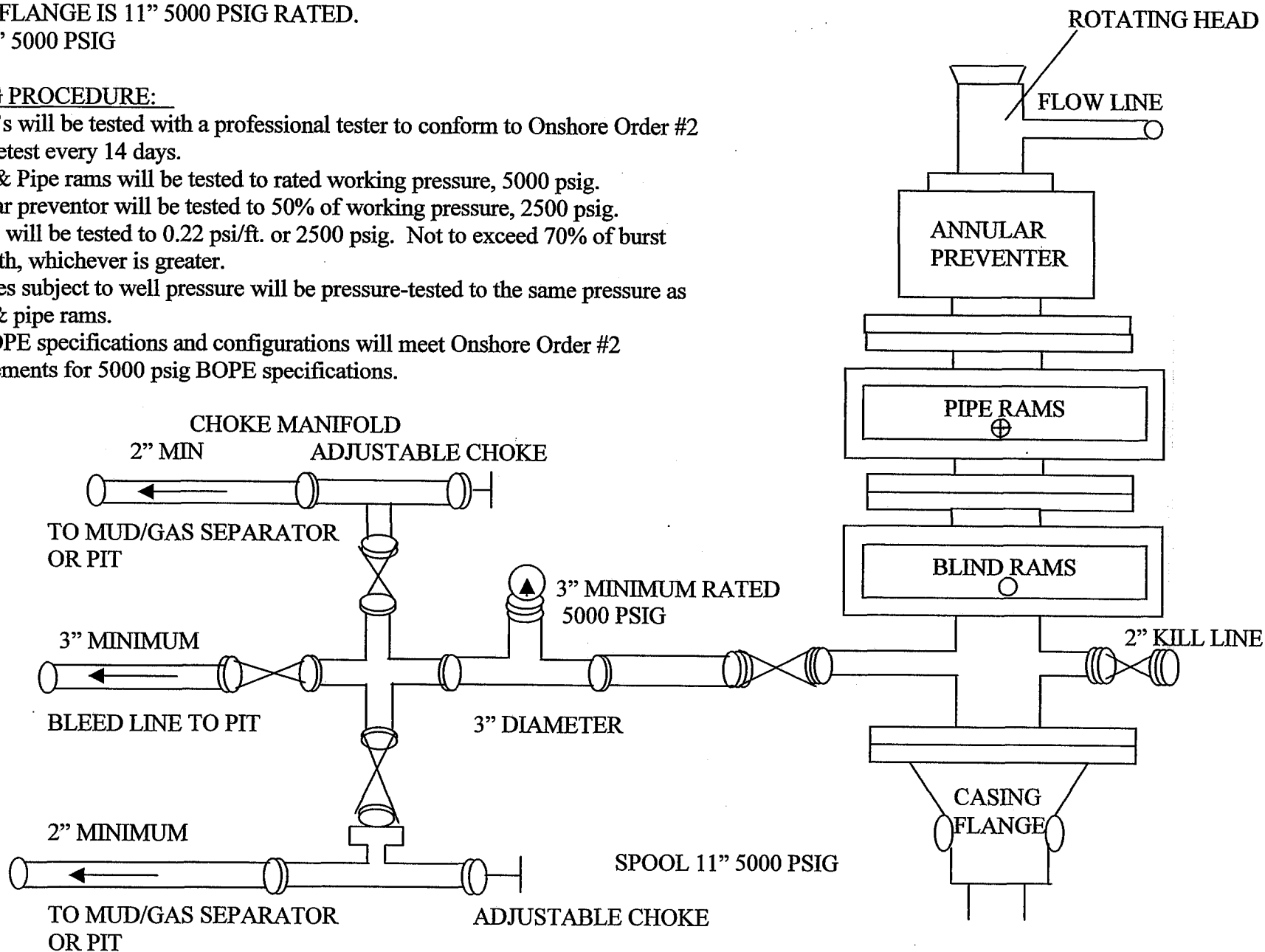
5000 PSIG DIAGRAM

CONFIDENTIAL

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

010

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**572' FSL, 1818' FEL SW/SE
SECTION 10, T9S, R22E, S.L.B.&M.**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 834-10

9. API Well No.

43-047-35016

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
☐ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection

☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal

☐ Water Shut-off
☐ Well Integrity
☒ Other
Extension Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

CONDITIONS OF APPROVAL ATTACHED RECEIVED
JAN 11 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter**

Title **Agent**

Signature *Ed Trotter*

Date **December 13, 2004**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Michael Lee

Petroleum Engineer

JAN 04 2005

Approved by

TITLE

DATE

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

EOG Resources Inc.
APD Extension

Well: Chapita Wells Unit 834-10

Location: SWSE Sec. 10, T09S, R22E

Lease: U-0281

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 01/13/06
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 834-10

9. API NUMBER:

4304735016

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 572' FSL, 1818' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 10 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)
Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)
Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Extension Request

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-06-2005

By: [Signature]

COPY SENT TO OPERATOR

Date: 6-2-05

Initials: [Signature]

NAME (PLEASE PRINT)

Ed Trotter

TITLE

Agent

SIGNATURE

DATE

6/4/2005

(This space for State use only)

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735016
Well Name: CHAPITA WELLS UNIT 834-10
Location: 572' FSL, 1818' FEL, SWSE, SEC. 10, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/16/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

6/4/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 834-10

Api No: 43-047-35016 Lease Type: FEDERAL

Section 10 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 12/08/05

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 12/09/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCESOperator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35016	CHAPITA WELLS UNIT 834-10		SWSE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15095	12/8/2005			12/15/05	
Comments: <u>PRRV = MVRB</u> CONFIDENTIAL J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

12/15/2005

Title

Date

RECEIVED

DEC 15 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 10, T9S, R22E S.L.B.&M
572 FSL 1818 FEL 40.044872 LAT 109.422436 LON**

CONFIDENTIAL

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 834-10

9. API Well No.

43-047-35016

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 12/8/2005 at 1:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 12/8/2005 @ 11:15 a.m

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

12/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 23 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 10, T9S, R22E S.L.B.&M
572 FSL 1818 FEL 40.044872 LAT 109.422436 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 834-10

9. API Well No.

43-047-35016

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD**2. Ace Disposal****3. RN Industries****EOG Resources, Inc. operates under Nationwide Bond #2308**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

12/15/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**DEC 23 2005**

DIV OF OIL, GAS & MINING

REVISED ITEM #14

Form 3160-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
 Other _____

2. Name of Operator **EOG RESOURCES, INC.**3. Address **P.O. Box 1815
Vernal, UT 84078**3a. Phone No. (include area code)
435-789-0790

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **572 FSL 1818 FEL (SW/SE) 40.044872 LAT 109.422436 LON**At top prod. interval reported below **SAME**At total depth **SAME**14. Date Spudded
12/08/200515. Date T.D. Reached
02/01/200616. Date Completed **03/22/2006**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
4838 KB18. Total Depth: MD **9705**
TVD19. Plug Back T.D.: MD **9643**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2379		615			
7-7/8	4-1/2	N-80	11.6#	0-9683		1770			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7412							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7429	9416	9157-9416		2/SPF	
B)			8900-9106		2/SPF	
C)			8650-8831		2/SPF	
D)			8500-8583		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9157-9416	1139 BBLS GELLED WATER & 130,300 # 20/40 SAND
8900-9106	1371 BBLS GELLED WATER & 166,800 # 20/40 SAND
8650-8831	1669 BBLS GELLED WATER & 238,500 # 20/40 SAND
8500-8583	1149 BBLS GELLED WATER & 131,000 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/22/2006	03/26/2006	24	→	33	1025	103			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	SI 2475	3100	→	33	1025	103			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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OCT 03 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7429	9416		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4926 5527 6228 6789 7147 7391 8283 9056 9523

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature _____

Date **05/01/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 834-10 Additional Remarks Continued:

Item # 27 Perforation Record

8330-8447	2/SPF
7925-8224	2/SPF
7429-7786	2/SPF

Item # 28, Acid, Fracture, Treatment, Cement Squeeze, Etc.

8330-8447	1351 BBLS GELLED WATER & 167,600 # 20/40 SAND
7925-8224	1431 BBLS GELLED WATER & 192,350 # 20/40 SAND
7429-7786	1254 BBLS GELLED WATER & 151,100 # 20/40 SAND

Perforated the Lower Price River from 9157-58', 9172-73', 9180-81', 9189-90', 9210-11', 9254-55', 9267-68', 9301-02', 9366-67', 9386-87' & 9415-16' w/2 SPF.

Perforated the Middle Price River from 8900-01', 8920-21', 8958-59', 8982-83', 8998-99', 9015-16', 9042-44', 9070-71', 9079-80', 9089-90' & 9105-06' w/2 SPF.

Perforated the Middle Price River from 8650-51', 8665-66', 8676-77', 8688-89', 8710-11', 8725-26', 8747-48', 8770-71', 8788-89', 8805-07', 8817-18' & 8830-31' w/2 SPF.

Perforated the Middle Price River from 8500-01', 8504-05', 8524-26', 8540-42', 8546-48', 8556-58' & 8582-83' w/2 SPF.

Perforated the Middle Price River from 8330-31', 8347-48', 8356-57', 8364-65', 8386-87', 8405-06', 8410-11', 8435-37' & 8445-47' w/2 SPF.

Perforated the Upper Price River from 7925-26', 7939-40', 7978-79', 7995-96', 8037-39', 8050-52', 8087-88', 8100-02' & 8223-24' w/2 SPF.

Perforated the Upper Price River from 7429-31', 7447-48', 7462-64', 7492-93', 7513-14', 7525-26', 7546-47', 7661-62', 7692-93', 7700-01', 7733-34' & 7785-86' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE 572 FSL 1818 FEL
SECTION 10, T9S, R22E**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 834-10

9. API Well No.
43-047-35016

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

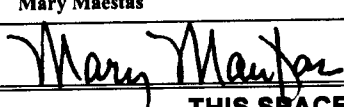
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report for drilling operations performed on the subject well. TD of 9705' was reached on 2/1/2006. Completion operations are scheduled to begin on or about 2/21/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary Maestas		Title Operations Clerk
Signature 		Date 02/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2006

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 834-10
RIG NAME: TRUE #15
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302284
WELL ID NO.: 052081
API NO.: 43-047-35016
EVENT DESC.: DRILL & COMPLETE

DATE: 1/24/2006 **DSS:** 1 **DEPTH:** 2,660 **MUD WT:** 8.40 **CUM COST TO DATE:** 309,009.09

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.00	A	RU	RURT.	
4.50	D	TB		RIG ON DAY WORK AT 07:00 HRS, 1/23/06. TESTED BOPE. TESTED CASING TO 1500 PSI. TESTED RAMS, MANIFOLD & HYDRIL TO 250 PSIG, 5000 PSIG.
8.00	K	ER		ATTEMPTED TO SET WEAR RING, WOULD NOT PASS THROUGH ANNULAR. RUBBER SPLIT AND SEPARATED FROM BACKING PLATES, REPLACED ANNULAR RUBBER.
1.00	D	TB		TESTED ANNULAR TO 250/2500 PSI.
0.50	D	OT		SET WEAR RING.
4.00	D	TR		PU BIT #1, MOTOR & REAMERS. TIH.
2.00	D	DC		DRILLED CEMENT & FLOAT EQUIPMENT TO 2379'. WASHED TO 2482'. DRILLED 1' TO 2483.
0.50	D	PT		PERFORMED FIT TO 12.0 PPG EMW, 460 PSI SURFACE PRESSURE.
2.50	D	DR		DRILLED 2483' TO 2660', 177' @ 70.8 FPH, WOB 15-23K, GPM 403, RPM 35-60/MOTOR 64, SPP 1050 PSI, NO FLARE.
				BOILER 24 HRS DIESEL 5869 GALS (HAULED 4500, USED 1200), PROPANE 2800 GALS (USED 300)
18.00	D			SPUD 7 7/8" HOLE AT 03:30 HRS, 1/24/06.

DATE: 1/25/2006 **DSS:** 2 **DEPTH:** 4,823 **MUD WT:** 8.60 **CUM COST TO DATE:** 344,457.53

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.50	D	DR		DRILLED 2660' TO 3026', 366' @ 104.6 FPH, WOB 20-25K, GPM 403, RPM 50-60/MOTOR 64, SPP 1050 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
0.50	D	SU		SURVEY @ 2975', 3.0 DEG.
5.50	D	DR		DRILLED 3026' TO 3555', 529' @ 96.2 FPH, WOB 20-24K, GPM 403, RPM 50-65/MOTOR 64, SPP 1300 PSI, 4-10' FLARE.
0.50	D	SU		SURVEY @ 3473', 3.0 DEG.
5.00	D	DR		DRILLED 3555' TO 4085', (530' @ 106 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1350 PSI, 2-6' FLARE.
0.50	D	SU		WIRELINE SURVEY @ 4003', 3 DEG.
4.50	D	DR		DRILLED 4085' TO 4589', 504' @ 112 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1370 PSI, 2-6' FLARE.
0.50	D	SU		WIRELINE SURVEY @ 4508', 4 DEG.
3.00	D	DR		DRILLED 4589' TO 4823', 234' @ 78 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1350 PSI, NO FLARE.

BOILER HRS 24, PROPANE 5100 GALS, USED 280 GALS, DIESEL 4501 GALS, USED 1368 GALS

FORMATION: SHALE 75%, SANDSTONE 15%, LIMESTONE 10%
 GAS BG 35-4400U, CONN 0-3750U OVER BG, HIGH GAS 8188U @ 3058'
 SHOWS: 3038-4190', 0-12' FLARE

DATE: 1/26/2006 **DSS:** 3 **DEPTH:** 5,760 **MUD WT:** 9.45 **CUM COST TO DATE:** 419,805.59

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 834-10
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302284
 WELL ID NO.: 052081
 API NO.: 43-047-35016
 EVENT DESC.: DRILL & COMPLETE

DATE: 1/26/2006 DSS: 3 DEPTH: 5,760 MUD WT: 9.45 CUM COST TO DATE: 419,805.59

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
6.00	D	DR		DRILLED 4823' TO 5098', 275' @ 45.83 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1450 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
0.50	D	SU		WIRELINE SURVEY @ 5017', 4 1/2 DEG.
4.50	D	DR		DRILLED 5098' TO 5287', 189' @ 42 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1600 PSI, NO FLARE.
0.50	D	SU		WIRELINE SURVEY @ 5205', 3 3/4 DEG.
7.50	D	DR		DRILLED 5287' TO 5630', 343' @ 45.73 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1680 PSI, NO FLARE, LOST 50% RETURNS.
1.00	D	CA		PUMP LCM PILL, REDUCE PUMP STROKES TO 108 AND PUMP AROUND. REGAIN FULL RETURNS, INCREASE PUMP STROKES TO 125. CHECK FOR LOSSES, NO LOSSES.
3.50	D	DR		DRILLED 5630' TO 5760', 130' @ 37.14 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1620 PSI, NO FLARE.

FORMATION SHALE 80%, SANDSTONE 20%
 GAS BG 30-70U, CONN 0-750U OVER BG, HIGH GAS 815U @ 5587'
 TOP OF WASATCH @ 4846'

BOILER HRS 24, DIESEL 3188 GALS (USED 1313 GALS), PROPANE 4700 GALS (USED 400 GALS)

DATE: 1/27/2006 DSS: 4 DEPTH: 6,660 MUD WT: 9.80 CUM COST TO DATE: 447,698.29

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.00	D	DR		DRILLED 5760' TO 5912', 152' @ 38 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1640 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECK CROWN-O-MATIC. FUNCTION TESTED BOP'S.
9.00	D	DR		DRILLED 5912' TO 6289', 377' @ 41.89 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1670 PSI, NO FLARE.
0.50	D	SU		WIRELINE SURVEY @ 6207', 2 DEG.
10.00	D	DR		DRILLED 6289' TO 6660', 371' @ 37.1 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1730 PSI, NO FLARE.

DATE: 1/28/2006 DSS: 5 DEPTH: 7,480 MUD WT: 9.80 CUM COST TO DATE: 493,230.36

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 834-10
RIG NAME: TRUE #15
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302284
WELL ID NO.: 052081
API NO.: 43-047-35016
EVENT DESC.: DRILL & COMPLETE

DATE: 1/28/2006 **DSS:** 5 **DEPTH:** 7,480 **MUD WT:** 9.80 **CUM COST TO DATE:** 493,230.36

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.00	D	DR		DRILLED 6660' TO 6789', 129' @ 32.25 FT/HR, WOB 20-27K, GPM 403, RPM 50-55/MOTOR 65, SPP 1675 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
12.50	D	DR		DRILLED 6789' TO 7175', 386' @ 30.88 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1700 PSI, NO FLARE.
0.50	D	OT		CHANGED OUT SWAB ON #2 PUMP.
6.50	D	DR		DRILLED 7175' TO 7480', 305' @ 46.92 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1780 PSI, NO FLARE.

FORMATION: SANDSTONE 90%, SHALE 10%
 TOPS WASATCH 4846', NORTH HORN 6874', ISLAND 7305', SHOWS - 4
 BG 20-190U, CONN 100-3000U OVER BG, HIGH GAS 2076U @ 7229'

BOILER 24 HRS, DIESEL 8137/1854, PROPANE 3700/500
 NO ACCIDENTS

DATE: 1/29/2006 **DSS:** 6 **DEPTH:** 7,894 **MUD WT:** 9.80 **CUM COST TO DATE:** 519,903.23

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
0.50	D	DR		DRILLED 7480' TO 7490', 10' @ 20 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1720 PSI, NO FLARE.
0.50	D	SU		WIRELINE SURVEY @ 7399', 3 DEG.
3.00	D	DR		DRILLED 7490 TO 7573', 83' @ 27.67 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1740 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
0.50	D	DR		DRILLED 7573' TO 7601', 28' @ 56 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1740 PSI, NO FLARE.
5.50	D	TR		PUMPED SLUG. TOH FOR BIT.
1.00	D	TR		PU & MU BIT #2 HC506Z S/N 7108570. TIH.
1.00	D	SL		SLIP & CUT DRILL LINE.
3.00	D	TR		FILL PIPE. TIH TO 7525'.
0.50	D	WA		WASH/REAM 7525 - 7601', 30' FILL.
8.00	D	DR		DRILLED 7601' TO 7894', 293' @ 32.56 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1821 PSI, NO FLARE.

BOILER 24 HRS, DIESEL 6926 GALS, UNSED 1211 GALS, PROPANE 3100 GALS, USED 600 GALS
 SAFETY MEETING: SAFETY GLASSES/LAST DAY/TRIPPING
 NO ACCIDENTS

DATE: 1/30/2006 **DSS:** 7 **DEPTH:** 8,903 **MUD WT:** 10.00 **CUM COST TO DATE:** 554,053.23

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 834-10
RIG NAME: TRUE #15
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302284
WELL ID NO.: 052081
API NO.: 43-047-35016
EVENT DESC.: DRILL & COMPLETE

DATE: 1/30/2006 **DSS:** 7 **DEPTH:** 8,903 **MUD WT:** 10.00 **CUM COST TO DATE:** 554,053.23

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.50	D	DR		DRILLED 7894' TO 8092', 198' @ 44 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1815 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
19.00	D	DR		DRILLED 8092' TO 8903', 811' @ 42.68 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1715 PSI, NO FLARE.

FORMATION SANDSTONE 80%, SHALE 20%

FORMATION TOPS: WASATCH 4846', N HORN 6874', ISLAND 7305', PRICE RIVER 7668', MIDDLE PRICE RIVER 8260'

BG 80-600U, CONN 0-1200U OVER BG, HIGH GAS 2407 @ 8747'

BOILER 24 HRS, PROPANE 2500/600, DIESEL 5351/778

DATE: 1/31/2006 **DSS:** 8 **DEPTH:** 9,378 **MUD WT:** 9.90 **CUM COST TO DATE:** 592,901.38

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.50	D	DR		DRILLED 8903' TO 9061', 158' @ 28.73 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1765 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
18.00	D	DR		DRILLED 9061' TO 9378', 317' @ 17.61 FT/HR, WOB 20-28K, GPM 380, RPM 50-55/MOTOR 65, SPP 1825 PSI, NO FLARE.

FORMATION TOPS WASATCH 4846', N HORN 6874', ISLAND 7305', PRICE RIVER 7668', MID PRICE RIVER 8260', LOWER PRICE RIVER 9136'

BOILER 24 HRS, PROPANE 1900 GALS, USED 600 GALS, DIESEL 3997 GALS, USED 1354 GALS

SAFETY MEETING: LOCK OUT-TAG OUT/MANRIDERS

NO ACCIDENTS

DATE: 2/1/2006 **DSS:** 9 **DEPTH:** 9,705 **MUD WT:** 10.80 **CUM COST TO DATE:** 623,909.22

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.00	D	DR		DRILLED 9378' TO 9436', 58' @ 19.33 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1795 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECK CROWN-O-MATIC. FUNCTION TESTED BOP'S.
3.50	D	DR		DRILLED 9436' TO 9499', 63' @ 18 FT/HR, WOB 20-25K, GPM 403, RPM 50-55/MOTOR 65, SPP 1825 PSI, NO FLARE.
0.50	D	OT		CO SWAB IN PUMP #2.
16.50	D	DR		DRILLED 9499' TO 9705' TD, 206' @ 12.48 FT/HR, WOB 20-28K, GPM 380, RPM 50-55/MOTOR 65, SPP 1887 PSI, NO FLARE. REACHED TD AT 06:00 HRS, 2/1/06.

FORMATION TOPS: WASATCH 4846', N HORN 6874', ISLAND 7305', PRICE RIVER 7668', MIDDLE PRICE RIVER 8260', LOWER PRICE RIVER 9136', SEGO 9526'.

BOILER 24 HRS, PROPANE 1100 GALS, USED 800 GALS, DIESEL 2917 GALS, USED 1278 GALS

SAFETY MEETING: HAND SIGNALS/DRIVING TO WORK/THE WHOLE PICTURE

NO ACCIDENTS

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 834-10
RIG NAME: TRUE #15
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302284
WELL ID NO.: 052081
API NO.: 43-047-35016
EVENT DESC.: DRILL & COMPLETE

DATE: 2/2/2006 **DSS:** 10 **DEPTH:** 9,705 **MUD WT:** 11.10 **CUM COST TO DATE:** 658,161.97

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
2.50	D	CA		CIRC/COND. PUMP SWEEP AROUND.
4.00	D	TW		WIPER TRIP TO 4600' (SLICK). TIH TO 9640'.
0.50	D	WA		SAFETY WASH/REAM TO BTM (40' FILL).
3.00	D	CA		CIRC/COND. PUMP SWEEP AROUND.
10.50	D	LD		PUMP SLUG, DROP SURVEY & LD DRILL PIPE (SURVEY - 2 1/2 DEG).
2.00	Q	OT		ATTEMPT TO PULL WEAR BUSHING, COCKED IN HYDRIL. WORK WB AND TRY TO STRAIGHTEN, CAN'T MOVE IT UP OR DOWN.
1.50	Q	OT		ND ROTATING HEAD. REMOVE MOUSEHOLE. PREP TO REMOVE HYDRIL CAP.

BOILER 24 HRS, DIESEL 1844 GALS, USED 875 GALS, PROPANE 3600 GALS, USED 365 GALS
 NO ACCIDENTS

DATE: 2/3/2006 **DSS:** 11 **DEPTH:** 9,705 **MUD WT:** **CUM COST TO DATE:** 787,973.10

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
9.00	Q	OT		REMOVE CAP ON HYDRIL. REMOVE ELEMENT W/WEAR BUSHING AND RUNNING TOOL. CLEAN BOWL, REPLACE ELEMENT AND CAP SEALS. NU HYDRIL CAP AND ROTATING HEAD.
1.00	Q	OT		PJSM. RU CALIBER LD MACHINE AND CASING CREW.
12.50	D	RC		PU AND RIH W/PROD CASING. RAN 249 JTS (247 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, N-80, LTC CSG. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FC 9643', 52 JTS CSG, MARKER JT 7593', 82 JTS CSG, MARKER JT 4385', 112 JTS CSG. FILL UP CSG, CONT IN HOLE TO 6053', FILL PIPE AND BREAK CIRC, CONT IN HOLE TO 9699', TAG UP. LANDED AT 9683' KB.
0.50	D	CA		MU CIRC SWEDGE. BREAK CIRC AND ATTEMPT TO WASH 6' TO BOTTOM. WASHED 1' AND TAGGED HARD.
1.00	D	RC		LD TAG JT. MU LANDING JT.

BOILER 24 HRS, DIESEL 3671 GASL, USED 1173 GALS, PROPANE 3200 GALS, USED 400
 SAFETY MEETING: RUNNING CASING/WORKING AT HEIGHTS/100% TIE OFF
 NO ACCIDENTS

DATE: 2/4/2006 **DSS:** 12 **DEPTH:** 9,705 **MUD WT:** **CUM COST TO DATE:** 859,718.66

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 834-10
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302284
 WELL ID NO.: 052081
 API NO.: 43-047-35016
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/4/2006 DSS: 12 DEPTH: 9,705 MUD WT: CUM COST TO DATE: 859,718.66

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
2.00	D	CA		CIRCULATE/COND FOR CEMENTING.
0.50	D	OT		PJSM. RU SCHLUMBERGER CEMENTERS AND CEMENT HEAD.
1.50	D	CM		MIX AND PUMP 20 BBLS CHEM WASH, 20 BBLS FW, 148 BBLS (275 SX) LEAD CMT @ 11.5 PPG, 344 BBLS (1495 SX). TAIL CMT @ 14.1 PPG, DROP PLUG AND DISPLACE W/147 BBLS FW. BUMP PLUG W/600 PSI OVER FINAL PUMP PRESSURE, (FULL RETURNS THRU CEMENT JOB) AVG PUMP PRESS 1920 PSI, MAX PUMP PRESS 2425 PSI, AVG PUMP RATE 6 BPM. PLUG BUMPED W/3025 PSI. CHECK FLOATS.
1.00	D	CB		LANDED CSG @ 9683'. TESTED HANGER TO 5000 PSI. CLEANED MUD TANKS.
				BOILER 5 HRS, DIESEL 3510 GALS, USED 487, PROPANE 3000 GALS, USED 200 GALS NO ACCIDENTS
13.00	D			RIG RELEASED @ 11:00 HRS, 2/3/06 CASING POINT COST \$713,242

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL
2. Name of Operator EOG RESOURCES, INC.		
3a. Address 600 17th St. Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE 572 FSL 1818 FEL SECTION 10, T9S, R22E		

5. Lease Serial No. U-0281
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
8. Well Name and No. CHAPITA WELLS UNIT 834-10
9. API Well No. 43-047-35016
10. Field and Pool, or Exploratory Area NATURAL BUTTES
11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see the attached operations summary report for completion operations performed on the subject well
2/18/2006 - 2/27/2006.**

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

03/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 13 2006

DIV. OF OIL, GAS & MINING

PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 834-10**AFE NO:** 302284**RIG NAME:** TRUE #15**WELL ID NO.:** 052081**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35016**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 2/18/2006**DSS:** 14**DEPTH:** 9,705**MUD WT:****CUM COST TO DATE:**

869,023.66

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

24.00 C OT NU 10M FRAC TREE. PRESSURE TEST CASING & BOPE TO 6500 PSIG FOR 15 MIN. BLED OFF TO PIT. PREP TO FRAC 2/20/06.

DATE: 2/21/2006**DSS:** 15**DEPTH:** 9,705**MUD WT:****CUM COST TO DATE:**

887,244.91

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

24.00 C OT RU CUTTERS WIRELINE. PERFORATED LPR FROM 9157'-58', 9172'-73', 9180'-81', 9189'-90', 9210'-11', 9254'-55', 9267'-68', 9301'-02', 9366'-67', 9386'-87' & 9415'-16' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4935 GAL YF125ST+ PAD, 42735 GAL YF125ST+ & YF118ST+ WITH 130300 # 20/40 SAND @ 1-6 PPG. MTP 6067 PSIG. MTR 50.8 BPM. ATP 5721 PSIG. ATR 48.5 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9130'. PERFORATED MPR FROM 8900'-01', 8920'-21', 8958'-59', 8982'-83', 8998'-99', 9015'-16', 9042'-44', 9070'-71', 9079'-80', 9089'-90' & 9105'-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST+ PAD, 52472 GAL YF125ST+ & YF118ST+ WITH 166800 # 20/40 SAND @ 1-5 PPG. MTP 6519 PSIG. MTR 50.8 BPM. ATP 5835 PSIG. ATR 47.8 BPM. ISIP 3818 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8860'. PERFORATED MPR FROM 8650'-51', 8665'-66', 8676'-77', 8688'-89', 8710'-11', 8725'-26', 8747'-48', 8770'-71', 8788'-89', 8805'-07', 8817'-18' & 8830'-31' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST+ PAD, 64988 GAL YF125ST+ & YF118ST+ WITH 238500 # 20/40 SAND @ 1-6 PPG. MTP 6253 PSIG. MTR 50.8 BPM. ATP 5579 PSIG. ATR 46.6 BPM. ISIP 2720 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8632'. PERFORATED MPR FROM 8500'-01', 8504'-05', 8524'-26', 8540'-42', 8546'-48', 8556'-58' & 8582'-83' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF120ST+ PAD, 43149 GAL YF120ST+ & YF118ST+ WITH 131000 # 20/40 SAND @ 1-6 PPG. MTP 6241 PSIG. MTR 49.7 BPM. ATP 5363 PSIG. ATR 47.5 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8475'. PERFORATED MPR FROM 8330'-31', 8347'-48', 8356'-57', 8364'-65', 8386'-87', 8405'-06', 8410'-11', 8435'-37' & 8445'-47' @ 2 SPF & 180° PHASING. RDWL. SDFN.

DATE: 2/22/2006**DSS:** 16**DEPTH:** 9,705**MUD WT:****CUM COST TO DATE:**

1,231,822.93

PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 834-10
RIG NAME: TRUE #15
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302284
WELL ID NO.: 052081
API NO.: 43-047-35016
EVENT DESC.: DRILL & COMPLETE

DATE: 2/22/2006 **DSS:** 16 **DEPTH:** 9,705 **MUD WT:** **CUM COST TO DATE:** 1,231,822.93

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
8.00	C	OT		RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF120ST+ PAD, 51635 GAL YF120ST+ & YF118ST+ WITH 167600# 20/40 SAND @ 1-6 PPG. MTP 6270 PSIG. MTR 51.3 BPM. ATP 5603 PSIG. ATR 49.2 BPM. ISIP 3330 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 8264'. PERFORATED UPR FROM 7925'-26', 7939'-40', 7978'-79', 7995'-96', 8037'-39', 8050'-52', 8087'-88', 8100'-02' & 8223'-24' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF120ST+ PAD, 54985 GAL YF120ST+ & YF118ST+ WITH 192350# 20/40 SAND @ 1-6 PPG. MTP 6349 PSIG. MTR 50.3 BPM. ATP 5678 PSIG. ATR 47.7 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 7830'. PERFORATED UPR FROM 7429'-31', 7447'-48', 7462'-64', 7492'-93', 7513'-14', 7525'-26', 7546'-47', 7661'-62', 7692'-93', 7700'-01', 7733'-34' & 7785'-86' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4935 GAL YF120ST+ PAD, 47565 GAL YF120ST+ & YF118ST+ WITH 151100# 20/40 SAND @ 1-6 PPG. MTP 6136 PSIG. MTR 50.3 BPM. ATP 4911 PSIG. ATR 48.9 BPM. ISIP 2240 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CBP AT 7400'. BLED WELL TO 0 PSIG. RDWL. SDFN.

DATE: 2/23/2006 **DSS:** 17 **DEPTH:** 9,705 **MUD WT:** **CUM COST TO DATE:** 1,309,732.93

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.00	C	OT		RIH W/3-7/8" BIT & PUMP OFF SUB. CLEAN AND DRILL OUT PLUGS @ 7400' AND 7840'. CIRCULATE WELL CLEAN. POH TO 7395'. SDFN.

DATE: 2/24/2006 **DSS:** 18 **DEPTH:** 9,705 **MUD WT:** **CUM COST TO DATE:** 1,319,640.93

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.50	C	OT		SICP 1300 PSIG, SITP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 8264', 8597', 8860' & 9130'. CLEAN OUT TO 9630'. LANDED TBG AT 7412' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL	LENGTH
PUMP OFF SUB	.91'
1 JT 2-3/8 4.7# N-80 TBG	32.66'
XN NIPPLE	1.10'
224 JTS 2-3/8 4.7# N-80 TBG	7362.44'
BELOW KB	15.00'
LANDED @	7412.11 KB

FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 2000 PSIG. 43 BFPH. RECOVERED BBLS. 8954 BLWTR.

DATE: 2/25/2006 **DSS:** 18 **DEPTH:** 9,705 **MUD WT:** **CUM COST TO DATE:** 1,321,640.93

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2200 PSIG. 39 BFPH. RECOVERED 992 BLW. 1962 BLWTR.

DATE: 2/26/2006 **DSS:** 19 **DEPTH:** 9,705 **MUD WT:** **CUM COST TO DATE:** 1,323,640.93

PERCY**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 834-10**AFE NO:** 302284**RIG NAME:** TRUE #15**WELL ID NO.:** 052081**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35016**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 2/26/2006**DSS:** 19**DEPTH:** 9,705**MUD WT:****CUM COST TO DATE:**

1,323,640.93

HOURS **PH** **OP** **ACT****ACTIVITY DESCRIPTION**

24.00 C OT FLOWED 6 HRS. 16/64" CHOKE. FTP 2000 PSIG, CP 3200 PSIG. 26 BFPH. RECOVERED 716 BBLS, 7246 BLWTR.

DATE: 2/27/2006**DSS:** 20**DEPTH:** 9,705**MUD WT:****CUM COST TO DATE:**

1,325,640.93

HOURS **PH** **OP** **ACT****ACTIVITY DESCRIPTION**

6.00 C OT FLOWED 6 HRS. 16/64" CHOKE. FTP 2000 PSIG, CP 3300 PSIG. 20 BFPH. RECOVERED 167 BBLS, 7079 BLWTR. RDMO. FLOW BACK OPERATIONS. WO FACILITIES.

FINAL COMPLETION DATE: 2/26/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SECTION 10, T9S, R22E S.L.B.&M
572 FSL 1818 FEL 40.044872 LAT 109.422436 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 834-10

9. API Well No.
43-047-35016

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 8:30 a.m., 3/22/2006 through Questar meter # 6952 on a 12/64" choke. Opening pressure, FTP 2250 psig, CP 3400 psig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

03/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **EOG RESOURCES, INC.**3. Address **P.O. Box 1815
Vernal, UT 84078**3a. Phone No. (include area code)
435-789-0790

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **572 FSL 1818 FEL (SW/SE) 40.044872 LAT 109.422436 LON**At top prod. interval reported below **SAME**At total depth **SAME**14. Date Spudded
12/08/200615. Date T.D. Reached
02/01/200616. Date Completed **03/22/2006**
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNIT8. Lease Name and Well No.
CWU 834-109. AFI Well No.
43-047-3501610. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVE11. Sec., T., R., M., on Block and
Survey or Area **SECTION 10, T9S,
R22E S1E B&M**12. County or Parish **UINTAH** 13. State
UT17. Elevations (DF, RKB, RT, GL)*
4838 KB18. Total Depth: MD **9705**
TVD19. Plug Back T.D.: MD **9643**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2379		615			
7-7/8	4-1/2	N-80	11.6#	0-9683		1770			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7412							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7429	9416	9157-9416		2/SPF	
B)			8900-9106		2/SPF	
C)			8650-8831		2/SPF	
D)			8500-8583		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9157-9416	1139 BBLS GELLED WATER & 130,300 # 20/40 SAND
8900-9106	1371 BBLS GELLED WATER & 166,800 # 20/40 SAND
8650-8831	1669 BBLS GELLED WATER & 238,500 # 20/40 SAND
8500-8583	1149 BBLS GELLED WATER & 131,000 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/22/2006	03/26/2006	24	→	33	1025	103			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	2475	3100	→	33	1025	103		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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Chapita Wells Unit 834-10 Additional Remarks Continued:

Item # 27 Perforation Record

8330-8447	2/SPF
7925-8224	2/SPF
7429-7786	2/SPF

Item # 28, Acid, Fracture, Treatment, Cement Squeeze, Etc.

8330-8447	1351 BBLS GELLED WATER & 167,600 # 20/40 SAND
7925-8224	1431 BBLS GELLED WATER & 192,350 # 20/40 SAND
7429-7786	1254 BBLS GELLED WATER & 151,100 # 20/40 SAND

Perforated the Lower Price River from 9157-58', 9172-73', 9180-81', 9189-90', 9210-11', 9254-55', 9267-68', 9301-02', 9366-67', 9386-87' & 9415-16' w/2 SPF.

Perforated the Middle Price River from 8900-01', 8920-21', 8958-59', 8982-83', 8998-99', 9015-16', 9042-44', 9070-71', 9079-80', 9089-90' & 9105-06' w/2 SPF.

Perforated the Middle Price River from 8650-51', 8665-66', 8676-77', 8688-89', 8710-11', 8725-26', 8747-48', 8770-71', 8788-89', 8805-07', 8817-18' & 8830-31' w/2 SPF.

Perforated the Middle Price River from 8500-01', 8504-05', 8524-26', 8540-42', 8546-48', 8556-58' & 8582-83' w/2 SPF.

Perforated the Middle Price River from 8330-31', 8347-48', 8356-57', 8364-65', 8386-87', 8405-06', 8410-11', 8435-37' & 8445-47' w/2 SPF.

Perforated the Upper Price River from 7925-26', 7939-40', 7978-79', 7995-96', 8037-39', 8050-52', 8087-88', 8100-02' & 8223-24' w/2 SPF.

Perforated the Upper Price River from 7429-31', 7447-48', 7462-64', 7492-93', 7513-14', 7525-26', 7546-47', 7661-62', 7692-93', 7700-01', 7733-34' & 7785-86' w/2 SPF.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35016	CHAPITA WELLS UNIT 834-10		SWSE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15095	13650	12/8/2005		3/1/2006		
Comments: <u>MVRD</u> <u>7/31/07</u> ✓							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to new entity
- E - Other (Explain in 'comments' section)

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Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

7/25/2007

Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUN 26 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-B-D-E-F-G-H-J-K-L-N" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-J-K-L-N", Chapita Wells Unit, CRS No. UTU63013AF, AFS No. 892000905AF, is hereby approved effective as of March 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-J-K-L-N" results in an initial consolidated participating area of 7,914.69 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
974-14	43-047-36265	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 14-9S-22E	UTU0282
834-10	43-047-35016	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 10-9S-22E	UTU0281

15062
15095

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-J-K-L-N", Chapita Wells Unit, and the effective date.

Sincerely,

to 13650

/s/ Greg J. Noble

Greg J. Noble
Chief Branch of Fluid Minerals

Enclosure

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JUL 05 2007

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 834-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0572 FSL 1818 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047350160000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/14/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 9/14/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 22, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 9/22/2009	